Calculating Indirect Emissions Based on Throughput

Source		2000		2001			
	POC	NO _x	SO ₂	POC	NO _x	SO ₂	
Ballast Emissions	3.4			7.26			
Vapor Control Equipment	2.64			1.45			
Fugitive Emissions	1.6			1.6			
Tank Standing Losses	1.04			1.43			
Tank Withdrawal Losses	2.11			1.57			
Total Non-Loading Emissions	10.79			13.31			
Cargo Loading Emissions	19.76			0.57			
Indirect Emissions							
Tanker Pumping Emissions	2.06	11.3	21.09	1.39	9.75	9.59	
Tanker Transit Emissions	1.49	17.24	11.49	2.82	32.09	15.58	
Tanker Hoteling Emissions	0.22	2.35	0.7	0.29	3.06	0.96	
Tug Combustion Emissions	0.72	31.61	3.93	0.64	28.37	3.53	
Total Indirect Emissions (tons/year)	4.49	62.5	37.21	5.14	73.27	29.66	

Marine Terminal	2000	2001	
Total Product Received	24.327	18.199	
Total Product Shipped	3.991	3.122	
Total Product In/Out, mil bbls/year	28.318	21.321	

Emissions (tons/million barrels)

Source	2000			2001			
	POC	NO_x	SO ₂	POC	NO_x	SO ₂	
Ballast Emissions	0.12006			0.34051			
Vapor Control Equipment	0.09323			0.06801			
Fugitive Emissions	0.0565			0.07504			
Tank Standing Losses	0.03673			0.06707			
Tank Withdrawal Losses	0.07451			0.07364			
Cargo Loading Emissions	0.69779			0.02673			
Operations Emissions (tons/mil barrels)	1.07882			0.651			
Indirect Emissions							
Tanker Pumping Emissions	0.07275	0.39904	0.74476	0.06519	0.4573	0.44979	
Tanker Transit Emissions	0.05262	0.6088	0.40575	0.13226	1.50509	0.73073	
Tanker Hoteling Emissions	0.00777	0.08299	0.02472	0.0136	0.14352	0.04503	
Tug Combustion Emissions	0.02543	1.11625	0.13878	0.03002	1.33061	0.16556	
Indirect Emissions (tons/mil barrels)	0.15856	2.20708	1.31401	0.24108	3.43652	1.39112	

	wable	throughput								
Indirect Emissions <15 tons/year, mil bbls				94.6036	6.79632	11.4155	62.2208	4.36488	10.7827	

Limiting Factor is NOx

Assume Average NOx (tons/mil barrels) = 2.8218

Total allowable throughput to maintain Indirect Emissions <15 tons/year, mil bbls 5.31576